Fig. 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2023 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,664,045	36,426			235,326	215,528	71,344	-21,426	1,540,846	703,248	0	593,490
lydrocarbon Gas Liquids	689.067	-21,852	-93	79.593	9	168,348		15,881	72,132	374,947	452,111	154,937
Natural Gas Liquids		-21,852	-93	44,754	9	165,462		16,072	72,132	374,947	414,195	153,886
Ethane	308,055			904	-	100,155		-2,595		63,056	348,653	42,860
Propane	204,246			28,075	-	55,552		7,180		243,196	37,497	49,992
Normal Butane	50,069		_	16,770	9	25,284		9,964	19,837	67,297	-4,966	36,670
Isobutane	56,634		_	-995	-	5,269		1,467	25,732	697	33,012	10,777
Natural Gasoline	70,063	-21,852	-93		_	-20,798		56	26,563	701	0	13,587
Refinery Olefins				34,839	-	2,886		-191			37,916	1,051
Ethylene				11	_	0.000		125			20 622	670
Propylene Normal Butylene				35,601 -773	_	2,886		-135 -56			38,622 -717	670 381
Isobutylene				-113	_	_		-56			-/1/	0
Other Liquids		-14,574	26,220		90,000	-352,002	10,793	2,327	-318,378	57,912	18,575	129,646
Hydrogen/Biofuels/Other Hydrocarbons			26,220		1,498	29,929	21,885	-424		10,579	18,633	5,630
Hydrogen					_		21,974		21,974		0	
Biofuels (including Fuel Ethanol)			26,220		1,483	29,929	-74	-424	28,769	10,579	18,633	5,630
Fuel Ethanol			4,096		-	31,950	-74	-512	27,015	9,468	0	3,975
Biofuels (excluding Fuel Ethanol) ⁷			22,124		1,483	-2,021		88	1,754	1,111	18,633	1,655
Other Hydrocarbons					15	_	-15	_	_	_	0	_
Unfinished Oils		-14,574			80,034	3,574		-849	32,754	37,129	0	46,795
Motor Gasoline Blend.Comp. (MGBC)			_		8,468	-385,505	-11,092	3,608		10,204	0	77,196
Reformulated			_		292	-67,611	27,112	2,763		242	0	11,749
Conventional					8,176	-317,894	-38,204	845 -8		9,962	-58	,
, maion dacomic Bional Comp. minim								, and				
Finished Petroleum Products			19	1,317,748	23,829	-271,999	11,166	5,739		456,975	618,050	103,705
Finished Motor Gasoline			0	395,521	354	-15,221	11,166	59		136,072	255,689	7,827
Reformulated			_	84,444	-	_	-21,582	_		_	62,862	_
Conventional			0	311,077	354	-15,221	32,748	59		136,072	192,827	7,827
Finished Aviation Gasoline				1,341	_	-653		-152		-	840	399
Kerosene-Type Jet Fuel			_	156,833	-	-96,138		4,222		24,888	31,585	13,817
Kerosene			19	1,147	833	-596		188		627	-264	597
Distillate Fuel Oil			19	510,845 478,378	833	-165,178 -162,942		3,076 2,633		171,565 146,818	171,878 166,837	41,635 35,345
Greater than 15 to 500 ppm sulfur			0	17,608	000	-102,942		104		16,063	949	1,235
Greater than 500 ppm sulfur			_	14,859	_	-1,744		339		8,684	4.092	5,055
Residual Fuel Oil				23,515	9,696	4,429		-109		19,548	18,201	18,531
Less than 0.31 percent sulfur				5,619	65	464		-201		NA	NA	1,340
0.31 to 1.00 percent sulfur				6,079	1,328	1,471		978		NA	NA	5,205
Greater than 1.00 percent sulfur				11,817	8,303	2,494		-886		NA	NA	11,986
Petrochemical Feedstocks				35,334	2,116	63		276		5,567	31,670	2,136
Naphtha for Petro. Feed. Use				20,121	1,429	-22		74		-	21,454	1,464
Other Oils for Petro. Feed. Use				15,213	687	85		202		5,567	10,216	
Special Naphthas				4,873	2,840	-152		-47		45.000	7,608	719
Lubricants				21,281	6,210	-3,847		-1,309		15,680	9,273	8,749
Waxes Petroleum Coke				673 82,042	53 1,727	5,489		-64 292		120 80,167	670 8 700	269 3 186
Marketable				64,303	1,727	5,489		292		80,167	8,799 -8,940	3,186 3,186
Catalyst				17,739	1,727	3,409					17,739	3,100
Asphalt and Road Oil				12,349		-145		-826		2,344	10,685	5,104
Still Gas				62,450						2,044	62,450	
Miscellaneous Products				9,544	-	-50		133		397	8,964	736
Fotal	2,353,112	0	26,146	1,397,341	349,164	-240,126	93,303	2.522	1,294,600	1.593.081	1,088,736	981,778

⁼ Not Applicable.

^{- =} No Data Reported. NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, narketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

olender net inputs, minus exports.

6 Includes value for the Strate Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
7 Includes biodiesel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Ottas may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data rom State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information. analysis of data from the Surface Transportation Board and other information.